

☒ POLLUTION
☐ NON POLLUTION

OKLAHOMA CORPORATION COMMISSION
INCIDENT AND COMPLAINT INVESTIGATION REPORT

Form 1085-0
Rev-2014

Complainant Type: Citizen

Complainant:

Mike Loula
1185 CR 1170
Colony, OK 73021
Email: mike65@live.com

Company:

NJECT DISPOSAL LLC
3200 SOUTHEAST FREEWAY STE 1400
HOUSTON, TX 77027
Email: ahowell@njectllc.com

Taken By: CARL SAUCIER		Incident No. 18525OGDO30798
Date 09/16/2025	Time	Referred From

Joint Inspection Date: 9/16/2025 12:00:00 AM

Home Phone: Not on file.

Work Phone: (580) 819-2935

FAX No.: Not on file.

Joint Inspection Date: 9/16/2025 12:00:00 AM

Phone No.: (866) 539-0860

Second Number: Not on file.

Operator No.: 22874

Lease/Well Name: PEARCY Well No.: 1 SWDW API No: 015-23157

Location within Sec.: NE NE NE NE Sec 17 Twp 10N Rge 13W County: CADD0

General Directions:

Lat: 35.347859

Long: -98.588834

Complaint/Incident Incident Type: Well Site

Source Code(s) & Description(s)

18-Discharge/Leak/Spill

Nature of Complaint:

Saltwater flowing into Five Mile Creek-Initially
Saltwater purging onto surface-Currently

Oil Released: bbls

Oil Recovered: bbls

Water Released: bbls

Water Recovered: 2547 bbls

Water Body Affected: Yes

Fish/Wild Kill Reported: Y

Response

Investigator: CARL SAUCIER

Phone No.

Initial Response Date: 09/16/2025

Follow Up Dates: 09-18-2025; 09-17-2025

Investigation Date:
09/16/2025

Mediation Date:

Remediation Date:

Litigation Date:

Referred To:

Referred Date:

Agency of Jurisdiction: OKLA. CORPORATION COMMISSION

Resolved Date:

☒ Water Body Affected Confirmed

☒ Fish/Wildlife Kill Confirmed

Incident Confirmation Status:
Confirmed Violation

Red-Tagged Date: 09/19/2025

Removal Date:

Violations: 165:10-5-7 (g); 165:10-7-7 (c); 165:10-7-5 (a) Citation #:

Findings: (9-16-25) The Oklahoma Corporation Commission (OCC) was contacted by Dillon Robbins (572-206-9507) with the Oklahoma Department of Environmental Quality (ODEQ) to conduct a joint investigation concerning a complaint involving dead livestock and wildlife in Five Mile Creek. The complainant and surface owner, Mike Loula (580-819-2935), lost several cows on his property where Five Mile Creek runs across his surface. The OCC discovered saltwater purging into Five Mile Creek two miles upstream. The saltwater tested over 130,000 ppm TDS. The OCC began contacting operators, Sanguine Gas Exploration and Western Oil and Gas, nearest the purge, to shut their gas wells in. The OCC recommended that they bleed off any surface casings with pressure on them. The OCC recommended that the operator, Nject Disposal LLC, shut in its Percy #1 Commercial Saltwater Disposal (CSWD) and start operations to contain the saltwater purge from entering the creek, and begin removing fluids from the surface.

(9-17-25) The OCC began conducting field tests throughout Five Mile Creek, Cobb Creek, and Fort Cobb Lake. The OCC collected produced water samples from the nearby leases and the purge for analysis. The operator, Nject, had dug a trench on the east side of the purge and diverted the saltwater from running into the creek. Nject started hauling saltwater from the trench and the creek. Sanguine and Western were installing gauges and plumbing the surface casings to ground level. Nject's CSWD had bled down to 450 psi, and the OCC recommended the operator begin flowing the well back to relieve the pressure. It was reported that the well bled down to zero after flowing twenty barrels of fluid back.

(9-18-25) The OCC began collecting water samples from the Fort Cobb Reservoir before any precipitation events occurred over the area. Fort Cobb Lake feeds drinking water to Anadarko and Chickasha, OK. The OCC also began pulling samples from the water wells of many concerned citizens along Five Mile Creek. Sanguine reported the surface casings on two of their gas wells were bled down to zero pressure without any fluid coming back. Five Mile Creek's TDS readings have slowly come down throughout the week as Nject has worked on removing saltwater from two deep pools found in the creek (one where the purge began, and four miles south of it).

(9-19-25) The OCC contacted the owner, Brandon Davis (719-337-0423), of the Percy #1 CSWD to inform him that the OCC would be sealing and red tagging the well until the OCC's investigation is concluded. The OCC resumed collecting water samples from nearby water wells along Five Mile Creek. The TDS readings in Five Mile Creek ranged from 900 ppm and 1600 ppm downstream. The pool under the first bridge where the purge began ranged from 18000 ppm to 27000 ppm. The water running across the pool of saltwater is reading 900-1100ppm on the surface at a six-inch depth.

(9-22-25) Western Oil and Gas has reported to the OCC that all their surface casings on their wells have been bled down to zero, and no fluid has flowed back.

Recommendations: (9-22-25) The OCC recommends Nject Disposal LLC continue to remove saltwater from the pool in the creek until it is back to permissible limits; and keep trench emptied until purge stops or source is identified. The OCC plans to continue investigation through all the agency's departments (Field Ops, UIC, Pollution Abatement, Technical, and Legal) to identify the source causing purge. Further recommendations will be made by the OCC after identifying the source. The OCC plans to update this incident by October 6th, 2025.

For any questions or concerns contact OCC Representative, Carl Saucier at 580-656-2405.